COURSE DESCRIPTION OF THE EDUCATIONAL PROGRAMME HE

The study of disciplines is carried out as part of the development of the higher educational program of higher education (EDUCATIONAL PROGRAMME HE)

Oil and gas engineering / Технологии добычи и транспортировки нефти и газа (name (profile/specialization) of the EDUCATIONAL PROGRAMME HE)

implemented in the in the higher education field:

21.04.01 Oil and gas engineering (code and name of the in the higher education field)

Disciplines (modules) are studied as part of the development of the educational programme "Oil and gas engineering / Технологии добычи и транспортировки нефти и газа" in the higher education field 21.04.01 «Oil and gas engineering»

| | «Professional Russian (as a Foreign Language) / Русский |
|----------------------------------|--|
| Course Title | язык (как иностранный) в профессиональной |
| | деятельности» |
| Course workload, credits and | 6/216 |
| | Course contents |
| Course Module Title | Brief Description of the Module Content |
| Module 1. Institute of Science | Topic 1.1. The specifics of the functioning of the Institute of |
| and Technology (Foreign | Science and Technology in foreign-speaking countries and in |
| countries) | Russia. The ability to compare this knowledge in |
| | communication. |
| Module 2. Specialized culture | Topic 2.1. Rules and norms of communication in the |
| | professional scientific and technical sphere in foreign- |
| | speaking countries and in Russia |
| Module 3. Reports | Topic 3.1. Formation of the ability to understand oral |
| | presentations / long speeches in a foreign language on |
| | engineering topics. |
| Module 4. Articles | Topic 4.1. Written foreign-language general scientific / |
| | highly specialized articles in the field of engineering. |
| Module 5. Patents | Topic 5.1. Foreign language patents in the field of |
| Madala (Descinence Latter | engineering. |
| Module 6. Business Letter | 1 opic 6.1. Complex argumentation in business foreign- |
| Module 7 Prepared conversation | Tanguage retters. |
| Nodule 7. Prepared conversation | on general scientific and highly specialized tonics in the field |
| | of engineering. |
| Module 8. Authoritative | Topic 8.1. Famous scientists in the field of science and |
| scientists in the field of | technology. History and main directions of development of |
| engineering (taking into account | science and technology in foreign-speaking countries, Russia |
| the direction studied) | in the field of engineering. |
| Module 9. Argumentation | Topic 9.1. Logical argumentation in a foreign language. |
| | Arguments and counterarguments |
| Module 10. Discussion | Topic 10.1. Discussions on general scientific and highly |
| | specialized issues. Expressing one's own position in a foreign |
| | language. |
| Module 11 Message | Topic 11.1. Message on the proposed general scientific topics |
| Madula 12 Presentation of | in the field of engineering in a foreign language. |
| Nodule 12. Presentation of | longuage and Buggion text in the field of angingering |
| in professionally oriented | language and Russian text in the field of engineering |
| discourse | |
| Module 13 | Topic 13.1. Composition, motives, pragmatic setting of a |
| | foreign scientific text. |
| Module 14. Abstracting the text | Topic 14.1. Key segments of the text. Receiving the |
| | information. Abstract review. |
| Module 15. Main idea and | Topic 15.1. The main idea of the text. Author's attitude to the |
| author's attitude | topic of the text. |

| | "Professional Russian (as a Foreign Language) / Русский | |
|---|--|--|
| Course Title | (потеззіония Russian (us и готеди Language) / Гусский | |
| Course Thie | лови (как иностранный) в профессиональной | |
| Course workload, credits and academic hours | 6/216 | |
| | Course contents | |
| Course Module Title | Brief Description of the Module Content | |
| Module 16 Abstract | Topic 16.1. Abstracting a foreign language text in the field of engineering. The ability to determine their attitude to the content of the read. | |
| Module 17 Overview | Topic 17.1. An overview outlining developmental achievements in the field of engineering. | |
| Module 18. Business | Topic 18.1. Conversation of a | |
| conversation | professional/scientific/industrial nature | |
| | | |
| Name of the discipline | «History and methodology of subsoil use / История и методология недропользования» | |
| Course workload, number of credits / ac.hrs. | 3/108 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| Basic designations and concepts. | Oil, gas and coal are strategic raw materials, not just sources | |
| The history of the oil and gas | of energy. Coal as a source of energy. Oil and gas as sources | |
| industry development | of energy. Importance of energy resources for the country. Fuel and Energy Complex in the Structure of the Economy of the USSR and Russia. General overview of the state of the oil and gas industry in Russia. Russian oil and gas on the world market. Problems and prospects. Structure of the Russian gas industry. The structure of the Russian oil industry | |
| History of production, | Oil, gas and coal are strategic raw materials, not just sources | |
| processing, application, transportation and storage of oil and gas | of energy. Coal as a source of energy. Fuel and Energy Complex in the Structure of the Economy of the USSR and Russia. General overview of the state of the oil and gas industry in Russia. Russian oil and gas on the world market. The structure of the Russian oil industry. Oil and gas are valuable raw materials for the chemical industry. The history of the development of methods for transporting and storing oil and oil products. History of pipeline transport. | |
| History of development of the | The main fields and indicators of oil and gas production in | |
| main oil and gas fields. Search and exploration of oil and gas fields | Russia. Methods of search and exploration of oil and gas fields. Problems in the search and exploration of oil and gas, drilling wells | |

| Name of the discipline | «Modern aspects of geological and geophysical research in the oil and gas industry / Современные аспекты геолого- промысловых и геофизических исследований в нефтегазовом деле» |
|---|---|
| Course workload, number of credits / ac.hrs. | 8/288 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Module 1. Introduction. Development of the oil and gas industry and industrial oil and gas production | Topic 1.1. The current stage of oil and gas industry development. Distribution of current oil production by regions of the Russian Federation. Development of industrial oil production (brief reference). ISO-9001 Quality Management System Topic 1.2. Russia's share in world oil production. The staging of geological exploration works. The concept of development and exploitation of deposits. Rational development system. Requirements for labor protection, industrial, fire and environmental safety in the oil and gas industry |
| Module 2. Features of geological and geophysical surveys in the development of oil and gas deposits. | Topic 2.1. Well grids under different geological conditions The concept of "production facility". The drilling process as a complex technological process (TP), consisting of many local (sequential, parallel and combined) processes. Binding of points (wells) on the ground and their transfer for drilling. Topic 2.2. Allocation of an production facility. (Obtaining and processing seismic data. Carrying out well logging in wells in order to identify the production facility, well log correlation). The location of well grids under different geological conditions, taking into account the reservoir structure. |
| Module 3. Significance and place of well logging methods in the general cycle of geological and geophysical studies. | Topic 3.1. Geological and geophysical research in the search and exploration of hydrocarbon deposits (seismic, gravity, magnetic). Topic 3.2. Significance and place of well logging methods in the general cycle of geological and geophysical research. The main principles of problem solving are lithological partitioning of the well section; correlation of well sections; separation of mineral formations and estimation of their content; obtaining parameters necessary to calculate the reserves of the deposit. State Reserves Committee regulatory documents. |
| Module 4. Well logging complexes in oil and gas fields. Control over the development of the field according to the data of geophysical measurements in production wells | Topic 4.1. Identification of reservoirs, features of the application of electrical research methods (specific electrical resistance method, micro-logging method, caliper log measurements, etc.). Determination of porosity (methods: neutron log, acoustic log, gamma-gamma log, self-potential method, nuclear magnetic logging). Determination of clay content (gamma-ray logging, self-potential method). Evaluation of productivity (oil and gas saturation). Topic 4.2. Control over the development of the field according to the data of geophysical measurements in production wells. The main objectives of a complex geophysical well logging survey. Topic 4.3. General information about geological logging complexes (division by: purpose of wells (reference. |

| Name of the discipline | «Modern aspects of geological and geophysical research in the oil and gas industry / Современные аспекты геолого- |
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| | промысловых и геофизических исследований в |
| Course workload, number of credits / ac.hrs. | 8/288 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| | parametric, estimation, prospecting, exploration and production); features of the geological section; drilling conditions, etc.). Typical and obligatory sets of geological and geophysical logs. Topic 5.1. Determination of the lithological characteristics of |
| Module 5. Determination of the lithological characteristics of rocks. Correlation of well sections, well logs. Identification of reservoirs | rocks. Construction of a borehole lithological section: determination of boundaries and thicknesses of individual strata; assessment of the lithological characteristics of the selected strata. |
| | Topic 5.2. Evaluation of the lithological characteristics of the reservoir using a well logging complex with clarification based on the data of petrophysical studies of the core. The main physical features of rocks (clays, mudstones, sandstones, siltstones) in the sandy-clay section |
| | Topic 5.3. Determination of clay content of the reservoir. Self- potential method - PS method. According to the PS diagrams, determine the relative clay content. Comprehensively use the PS method with one of the porosity methods (thermal-decay- time logging, gamma-gamma logging or acoustic logging). |
| | Topic 5.4. Determination of volumetric (or mass) clay content, total rock porosity. Method of natural radioactivity - gamma-ray logging. According to the gamma-ray logging data in rocks with scattered and layered clay content, determine the volumetric clay content based on the correlation between the readings $\gamma \Delta J$ and the K _{cl} value . |
| | Topic 5.5. Change in the resistivity log value in sandstones (study of porosity, the nature of pore saturation (oil, water, gas) and impurities of clay material). Basic and additional methods for constructing a lithological column in a sandy-clay section (basic resistivity log, micro-logging method, caliper log measurements and self-potential method, additional - gamma-ray logging, thermal neutron curve (neutron gamma log), acoustic logging). |
| | Topic 5.6. Construction of a lithological column in a carbonate section (limestones and dolomites), basic methods: resistivity log, thermal neutron curve, acoustic logging; additional - gamma-ray logging and caliper log measurements. |
| Module 6 Investigation of the filtration-capacitive properties of reservoirs using geological and geophysical methods | Topic 6. 1. Determination of the reservoir porosity coefficient. Study of void space morphology (intergranular pores, cavities, cracks). Study and determination of primary (intergranular) porosity and secondary (the sum of caverns and cracks) porosity. |
| geophysical methods | Topic 6. 2. Evaluation of the porosity coefficient by the PS method (reservoir porosity is related to the degree of pore |

| | «Modern aspects of geological and geophysical research in |
|---|--|
| Name of the discipline | the oil and gas industry / Современные аспекты геолого- |
| | промысловых и геофизических исследований в |
| | нефтегазовом деле» |
| Course workload, number of credits / ac.hrs. | 8/288 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| | filling with clay cement). Study of the correlation dependence |
| | $\alpha PS=f$ (Kps). Establishment of the boundary value of αPS |
| | according to the core study data. |
| | Topic 6. 3. Evaluation of the porosity coefficient by electrical |
| | logging (the concept of the porosity parameter or relative |
| | resistivity according to electrical logging data (resistivity log, |
| | induction logging, lateral logging), determination of the |
| | relative resistance of a clean reservoir using the Archie- |
| | Dakhnov formula). |
| | lopic 6.4. Evaluation of the permeability coefficient in sandy |
| | reservoirs. Study of phase, absolute, relative permeability. |
| | Determination of the correlation between the total or effective |
| | impossibility of determining the fortuosity and specific surface |
| | of the filter channels) Determination of the porosity |
| | coefficient by logging and core (GIS-core or core-core |
| | systems) |
| | Topic 6.5. Construction of dependences of the permeability |
| | coefficient on the open porosity of the reservoir on the |
| | example of fields in Western Siberia. |
| | Evaluation of the permeability coefficient in clay reservoirs. |
| | Topic 7.1. Generalization and unification of geological field |
| | and geophysical parameters for the development of the object. |
| | Industry standards for experimental determination of relative |
| Module 7 Basic physical- | phase permeability (RP), residual oil saturation and |
| chemical dynamic porosity- | displacement efficiency. |
| permeability characteristics of | Topic 7.2. Diagnostics of capacitive properties (porosity, |
| the deposit. Acquisition and | fracturing), dynamic (RP, capillary properties, oil, water and |
| research for the development of | gas saturation, and deformation (Poisson's ratio, Young's |
| operational facilities. | modulus) parameters. Tonia 7.2 Establishment of the surrant oil saturation by C/O |
| | logging Algorithms for establishing the calculation |
| | parameters of porosity permeability oil saturation using |
| | logoing |
| | Topic 8.1. Reasons for establishing recovery rates from |
| Module 8 Geological and | reservoirs and wells. Establishment of production rates from |
| geophysical aspects in the | production wells with unlimited and limited selection. |
| processes of oil production | Topic 8.2. Field gas preparation. Purification from mechanical |
| technology and gas. The | impurities; gas drying (cooling, absorption, adsorption). |
| influence of various geological | Purification of gas from hydrogen sulfide (H_2S) by absorption |
| and field factors on the value of | and adsorption methods. Gas purification from carbon dioxide |
| the initial and current well flow | gas. |
| rates. | Topic 8.3. Methods for enhanced oil recovery. Tertiary |
| | hydrodynamic methods (and their combinations): hydraulic |

| Name of the discipline | «Modern aspects of geological and geophysical research in the oil and gas industry / Современные аспекты геолого- промысловых и геофизических исследований в нефтегазовом деле» |
|--|--|
| Course workload, number of credits / ac.hrs. | 8/288 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| | fracturing (HF), slotted unloading of the near- wellbore zone of the productive formation, reagent treatment of wells, technology of acoustic treatment of wells and vibro -wave exposure. |
| Module 9. Field preparation of oil and natural gas. Field development control. | Topic 9.1. Techniques and methods for monitoring changes in reservoir pressure and well flow rates . Construction of formation pressure maps (isobar maps). Topic 9.2. Field development control: - and study of the "inflow-composition" in a cased well (field geophysical surveys designed to evaluate operational parameters (flow metering , thermometry, barometry)). oxygen activation logging). Topic 9.3. Options for evaluating the composition in the borehole (moisture metering , density metering , resistivity logging ; methods for determining the operational characteristics of productive alloys; geophysical technologies; control over flooding processes (determining the intensity of water flow is widely used neutron |

| Name of the discipline Course workload, number of credits / ac. hrs. | «Machinery and equipment for field development and transportation of hydrocarbons / Машины и оборудование для разработки месторождений и транспорта углеводородов» 8/288 |
|---|--|
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Module 1. Machinery and equipment for the development of oil and gas fields | Topic No. 1 / General information about machines and equipment for drilling oil and gas wells. Topic No. 2 / Drilling rig traveling system. Purpose and composition. Topic No.3 / Drawworks. Brake devices for drilling winches. Topic No.4 / Drilling rotors. Drill keys. Topic No.5 / Drilling swivels. Topic No.6 / Drive of drilling rigs. Power transfers. Couplings. Topic No.7 / Drilling rig circulation system. Topic No.8 / Blowout Prevention Equipment. Hydro control units. Topic No.9 / Drill string. Topic No. 10 / Drilling facilities. Fundamentals of calculation of drilling rigs. Topic No. 11 / Hydraulic downhole motors. Turbodrills. Screw downhole motors. Electric drills. |

| | «Machinery and equipment for field development and |
|-------------------------------|---|
| Name of the discipline | transportation of hydrocarbons / Машины и оборудование |
| | лля разработки месторожлений и транспорта |
| | углеводородов» |
| Course workload, number of | 9/200 |
| credits / ac.hrs. | 8/288 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| | Topic No. 12 / Pumping and cementing equipment. |
| | Topic No.13 / Casing piping equipment. Column heads. |
| | Topic No. 14 / Tubing. Fundamentals of calculation of tubing. |
| | Topic No. 15 / Equipment for the operation of flowing oil and |
| | gas wells. Shut-off and control devices for fountain fittings. |
| | Topic No. 16 / Equipment for the operation of gas-lift wells. |
| | Topic No. 17 / Equipment for mechanized well operation. Rod |
| | and rodless borehole pumping units. |
| | Topic No. 18 / Equipment for mechanized well operation. |
| | Electric pumps with ground and submersible drive. |
| | Centrifugal electric pumps. |
| | Topic No. 19 / Equipment for the operation of wells in a |
| | drive Second discharge alectric pumps with ground and submersible |
| | Tonio No. 20 / Equipment for comprete and simultaneous |
| | separate operation of wells |
| | Topic No. 21 / Equipment for separating the spaces of the |
| | noduction string Packers Downhole shut off valves |
| | Topic No. 22 / Equipment for dehydration desalination of oil |
| | and control of oil emulsions. Separators, furnaces, electric |
| | dehvdrators . |
| | Topic No. 23 / Natural gas and condensate treatment system at |
| | the field. Adsorbers, absorbers. |
| | Topic No. 24 / Underground well workover. Classification of |
| | equipment for well repair. |
| | Topic No. 25 / Equipment for tripping operations . Tool. |
| | Means of mechanization. Lifting equipment. |
| | Topic No. 26 / Equipment for technological operations. |
| | Ground equipment. |
| | Topic No. 27 / Equipment for technological operations. |
| | Equipment and tools lowered into the well. |
| | Topic $N_{2} \ge 28$ / Equipment for oil and gas transportation at |
| Madula 2 Maahinamy and | pumping and compressor stations. |
| Module 2. Machinery and | ropic $M^{\circ}_{2.1}$ / General information about transport and off |
| equipment for transporting on | Topio No 2.2 / Dipoling transport Dipoling route and its profile |
| and gas | Topic No 2.3 / Equipment for oil and gas transportation at |
| | numping and compressor stations its nurpose and |
| | composition as well as the main technical characteristics |
| | Topic No 2.4 / Tanks for storage of oil and oil products. Tank |
| | equipment. |
| | Topic № 2.5 / Classification and composition of natural and |
| | artificial gases. Compressor stations of gas pipelines. |
| | artificial gases. Compressor stations of gas pipelines. |

| Name of the discipline | «Machinery and equipment for field development and transportation of hydrocarbons / Машины и оборудование для разработки месторождений и транспорта углеводородов» |
|---|--|
| Course workload, number of credits / ac.hrs. | 8/288 |
| COURSE MODULES AND CONTENTS | |
| Modules | Topics |
| | Topic № 2.6 / Removal of impurities from gas. Gas odorization |

| | «Technological processes of pipeline transport / |
|----------------------------------|---|
| Name of the discipline | Технологические процессы трубопроводного |
| | транспорта» |
| Course workload, number of | 0/200 |
| credits / acc.hrs. | 0/200 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Module 1. Main gas pipeline | Topic 1.1. Main gas pipeline. General characteristics of main |
| | gas pipelines |
| | Topic 1.2. Energy-saving technologies for gas pipeline |
| | transport, advanced equipment and technologies |
| Module 2. Reliability and | Topic 2.1. Estimation of constructive reliability of the |
| strength of main gas pipeline | pipeline. Loads and impacts on the main gas pipeline. |
| | throughput of the gas pipeline. Terms and definitions, |
| | nomenclature of the main characteristics |
| | Topic 2.2. Distribution of pressure along the length of the gas |
| | pipeline. Average pressure, the nature of its change. Change |
| | in temperature along the length of the gas pipeline. The effect |
| | of temperature change on the performance of the gas pipeline |
| Module 3. Joint operation of the | Topic 3.1. The mode of operation of the gas pipeline when |
| gas pipeline and compressor | the compressor station or gas compressor unit is turned off. |
| station | Influence of the number of compressor station and their |
| | number during shutdown on the performance of the main gas |
| | Topia 2.2 Graphical method Mathad for comparing |
| | competing options Analytical method. The mode of |
| | operation of the gas pipeline during discharges and pumping |
| | Location of compressor stations along the gas pipeline route |
| Module 4 Procedure for issuing | Topic 4.1 Development and execution of a design |
| design assignments | assignment preparation of initial data Examination of the |
| development and examination of | design task |
| design documentation for | Topic 4.2. Procedure for carrying out design and engineering |
| construction, reconstruction and | works. Expertise, approval, approval and acceptance of |
| overhaul of main pipelines | project documentation |
| Module 5. Design standards | Topic 5.1. The composition of the calculations. Initial data |
| main oil pipeline. Engineering | for hydraulic calculations. Choice of route main oil pipeline. |
| design standards main oil | Determining the boundaries and length of technological |
| pipeline | Modules, the number and capacity of tank farms |
| | Topic 5.2. Categories main gasline. Basic requirements for |
| | the route main oil pipeline. Design requirements for main |
| | oil pipeline. Underground laying of main oil pipeline: Laying |

| | "Technological processes of nineline transport / |
|--------------------------------|--|
| Name of the discipline | |
| Name of the discipline | технологические процессы грубопроводного |
| | транспорта» |
| Course workload, number of | 8/288 |
| credits / acc.hrs. | 0/200 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| | of main oil pipeline in mountainous conditions. Laying main |
| | oil pipeline in seismic areas. Laying main oil pipeline in areas |
| | of permafrost soils. Laying main oil pipeline in tunnels |
| Module 6. Oil pumping stations | Topic 6.1. Design standards Requirements for initial data for |
| (OPS) | designing OPS classification |
| | Topic 6.2. Composition of the OPS with a tank farm |
| | Composition of the OPS structures without a tank farm |
| | Requirements for the technological design and equipment of |
| | the OPS |
| Module 7. Calculation of oil | Topic 7.1. Estimated characteristics of materials. Loads and |
| pipelines for strength and | influences Determination of wall thickness of main oil |
| stability | pipeline. Checking the strength and stability of underground |
| | main oil pipelines |
| | Topic 7.2. Determination of the nominal wall thickness of |
| | pipes and bearing capacity diagrams. Ways to increase the |
| | throughput of main oil pipeline. Main indicators of main oil |
| | pipeline |

| Name of the discipline | «Technologies for developing prospective hydrocarbon | |
|---|---|--|
| Name of the discipline | углеводородов» | |
| Course workload, number of credits / acc.hrs. | 7/252 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| Complicated conditions for the development of oil fields. | The concept of complicated development conditions. Classification of complicated conditions. Basic principles of oil field development. | |
| Complicated natural conditions. | Complications associated with the geological structure of objects. Complications associated with the physical and chemical properties of products. Complications associated with the climatic and geographical features of the deposits. | |
| Methods for the development of oil and gas fields in complicated natural conditions | Methods for the development of low-permeability oil and gas fields. Methods for the development of oil fields with high viscosity. | |
| Complicated man-made conditions. | Technogenic consequences characteristic of developed oil fields. Deterioration of the energy state of the development object. Main reasons. Change in water cut in producing wells due to the development system. Main reasons. | |
| oil and gas fields in complicated technogenic conditions | Methods for the development of oil fields at a late stage of production. Methods for enhanced oil recovery. | |

| | «Technologies for developing prospective hydrocarbon | |
|--------------------------------|--|--|
| Name of the discipline | reserves / Технологии разработки перспективных запасов | |
| | углеводородов» | |
| Course workload, number of | 7/252 | |
| credits / acc.hrs. | 11252 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| | Influence of complicating factors on well productivity and | |
| | current development indicators. Methods of dealing with the | |
| Impact of Complicating Factors | consequences of the influence of complicating factors in the | |
| on Well Productivity and | process of field development. Assessment of the degree of | |
| Reservoir Recovery | influence of complicating factors on the process of developing | |
| | reserves. Influence of complicating factors on the final oil | |
| | recovery factor (ORF) and possible means of increasing it. | |

| | «Fundamentals of construction and operation of pipeline |
|--|--|
| Name of the discipline | transport / Основы строительства и эксплуатации |
| | трубопроводного транспорта» |
| Course workload, number of credits / acc.hrs. | 8/288 |
| COURSE MODULES AND CONTENTS | |
| Modules | Topics |
| Module 1. Design requirements | Topic 1.1. Requirements for the production and acceptance |
| for main pipelines | of construction and installation works during the construction |
| | and reconstruction of the linear part of the main pipelines |
| | Topic 1.2. Stress state, strength, stability and movement of |
| | underground pipelines |
| Module 2. Technology of | Topic 2.1. Technologies for the construction of main |
| construction of main pipelines | pipelines under normal conditions |
| | Topic 2.2. Features of the technology of construction of main |
| | pipelines in difficult conditions |
| Module 3. Construction of | Topic 3.1. Features of the construction of crossings of main |
| crossings and corrosion | pipelines through natural and artificial obstacles |
| protection of main pipelines | Topic 3.2. Corrosion protection of metal pipelines |

| Nama of the dissipline | «Geoinformation Systems and Applications / |
|---------------------------------|--|
| Name of the discipline | Геоинформационные системы и их применение» |
| Course workload number of | |
| Course workload, number of | 3/108 |
| credits/ ac.hrs. | |
| COURSE MODULES AND CONTENTS | |
| Modules | Topics |
| Space activities of the Russian | Basic information about space activities. Fundamental |
| Federation | concepts in the field of use of Space activities results. |
| | Types of space activities. The main directions of space |
| | activities. |
| | Space products and services. National infrastructure for the use |
| | of the Space activities results. |
| Earth remote sensing | The concept of Earth remote sensing (ERS). |
| | Use of remote sensing data in solving applied problems |
| | (review). |
| | Aerospace monitoring of the earth's surface. |

| Name of the discipline | «Geoinformation Systems and Applications / |
|-----------------------------------|--|
| | Геоинформационные системы и их применение» |
| Course workload, number of | 2/100 |
| credits/ ac.hrs. | 5/108 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Using the results of space | Land use management. Land Registry. Water management. |
| activities in the interests of | Management of energy complexes. Management of the oil and |
| various industries | gas industry and the mining complex. Transport infrastructure |
| | management. Management of forestry and agriculture. |
| | Management of rational use of natural resources. Management |
| | of the development of recreational, sports areas and facilities. |
| | Municipal management. Identification and forecasting of |
| | industrial impact on the environment. |
| The use of geographic | "The concept of geographic information system" (GIS). |
| information systems in the | Integrated use of remote sensing data and geoinformation |
| interests of various industries . | technologies in sectoral management. |
| Geoportal solutions based on | The value of spatial data in sectoral management. |
| the use of space activities | Regional geoportals in branch management. Examples of |
| results in sectoral management | regional geoportals. |
| | |

| Name of the discipline | «Information technologies in the oil and gas industry / Информационные технологии в нефтегазовом комплексе» |
|--|---|
| Course workload, number of credits / acc.hrs. | 3/108 |
| COURSE MODULES AND CONTENTS | |
| Modules | Topics |
| Information and informational | Information and information resources. Information |
| technology | technologies and information systems of the oil and gas |
| | complex |
| General characteristics of | Software classification. Basic software. Application software |
| information technology software | and trends in its development. Specialized software |
| Computer networks | Local computer networks. Global computer networks. |
| | Automated workplace |

| Name of the dissipline | «Current development of the production of unconventional hydrocarbon resources in the world / Современное развитие | |
|--|--|--|
| Name of the discipline | добычи нетрадиционных ресурсов углеводородов в | |
| | мире» | |
| Course workload, number of credits / acc.hrs. | 5/180 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| Module 1. General information | Topic 1.1. Geological and physical features of unconventional | |
| about deposits of unconventional | hydrocarbon deposits | |
| hydrocarbons | | |
| Module 2. Quarry method of | Topic 2.1. General information about open pit mining | |
| | | |
| field development | Topic 2.2. Opening of deposits | |

| Name of the discipline | «Current development of the production of unconventional hydrocarbon resources in the world / Современное развитие добычи нетрадиционных ресурсов углеводородов в мире» | |
|--|--|--|
| Course workload, number of credits / acc.hrs. | 5/180 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| | Topic 3.2. Deviated borehole method | |
| Module 4. Downhole method of field development | Topic 4.1. Downhole hydraulic extraction of raw materials | |

| Name of the discipline | «Methods of oil production intensification / Методы интенсификации добычи нефти» |
|---|--|
| Course workload, number of credits / acc.hrs. | 5/180 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Well productivity control. | The objectives of well productivity and injectivity control. Methods for stimulating production and injection wells. Distinguishing enhanced oil recovery methods from well stimulation methods |
| Processes occurring in the | Reasons for the decline in productivity and injectivity of |
| bottomhole formation zone. | wells. Processes taking place in the bottomhole formation zone during field development |
| Acid treatment of wells. | Types of acid treatments, their advantages and disadvantages, scope. Pilot-industrial implementation and evaluation of the effectiveness of acid treatments. |
| Hydraulic fracturing | Types of hydraulic fracturing, their advantages and disadvantages, scope. Pilot-industrial implementation and evaluation of the effectiveness of acid treatments. |
| Other technologies for | Horizontal wells as a method to increase the productivity and |
| increasing productivity and | injectivity of wells. |
| injectivity of wells | Wave action on the reservoir. Thermal methods of oil production stimulation |
| Enhanced oil recovery methods | Principles of formation of residual oil saturation. Classification of methods for enhanced oil recovery. Pilot- industrial implementation. |

| | «Advanced oil and gas processing equipment and product |
|----------------------------------|---|
| Name of the dissipline | quality management / Современное оборудование для |
| Name of the discipline | переработки нефти и газа и управление качеством |
| | производимой продукции» |
| Course workload, number of | 5/180 |
| credits / acc.hrs. | |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Mass transfer (diffusion) | Basic concepts and laws of mass transfer . Equilibrium |
| processes | systems. Evaporation and condensation. Rectification. |
| | Azeotropic and extractive distillation. absorption and |
| | desorption. The main types and calculation of distillation and |
| Hydromachanical processos | Characteristics of disperse systems Settling Eiltration |
| Trydromeenamear processes | Centrifugal settling and centrifugal filtration Electrical |
| | deposition Separation of gas dispersed systems Mixing |
| | liquids. Hydrodynamics of a layer of granular materials |
| Mechanical processes | Grinding of hard materials. Classification and dosing of solid |
| 1 | materials |
| Thermal processes | Tube furnaces. Heat exchangers |
| Processes of chemical | The main regularities of petrochemical processes. reaction |
| processing of crude oil | apparatus |
| | |
| | «Modern stream in oil and gas processing in Russia / |
| Name of the discipline | Современные направления нефтегазопереработки в |
| | России» |
| Course workload, number of | 5/180 |
| credits / acc.hrs. | SE MODULES AND CONTENTS |
| Modules | SE MODULES AND CONTENTS |
| Status and development trends | Objectives and content of the course Prospects for the |
| of the global oil and gas | production and use of commercial products of oil and gas |
| processing industry | processing |
| Gas processing technology | Classification of types of technological fuel, physical and |
| | chemical bases for the creation of technologies for the |
| | processing of liquid hydrocarbon raw materials and gas. |
| | Methods for the preparation and purification of natural gases. |
| | New directions and technologies for gas processing, |
| | commercial products from gaseous raw materials |
| Technology for preparing oil and | Methods of their preparation for processing and separation |
| gas condensate for processing | Technology of separation treatment of oil and gas condensate. |
| | Separation equipment |
| Oil and gas condensate | Atmospheric distillation of oil and gas condensates; |
| processing technology | atmospheric-vacuum distillation of oil, technological bases |
| | for the separation and purification of distillates and residues |
| | Using various reagents, deasphaiting, dewaxing |
| | technology |
| Recycling of crude oil | Thermal processes of oil raw materials processing |
| | Catalytic processes of processing of oil raw materials |
| | Hydrocatalytic processes of oil raw materials processing. |

| | «Economics and management of oil and gas production / |
|--|---|
| Name of the discipline | Экономика и управление нефтегазовым производством» |
| Course workload, number of credits / acc.hrs. | 3/108 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| General information about the economic aspect of the oil field development project | Calculation of indicators of the use of fixed assets of enterprises in the oil and gas industry: status and movement, extensive, intensive and integral use, generalizing indicators. Factor analysis of capital productivity. Development of proposals and recommendations to improve the efficiency of the use of fixed assets of oil and gas industry enterprises |
| Methods for evaluating funds used in the development of an oil field | Calculation of indicators of the use of material resources of oil and gas industry enterprises. Analysis of profit per ruble of material costs. Development of proposals and recommendations to improve the efficiency of the use of material resources of the enterprises of the oil and gas industry |
| Economic parameters of field development | The process of forming the value of the product and its expression. Capital and operating costs. Internal and external factors affecting the cost of products |
| Taxation of the oil business | The value and system of taxation. Influence of the taxation system on the efficiency of production and its development. Stimulating oil production through changes in taxation |

| Name of the discipline | «Project management in the oil and gas industry / |
|--|--|
| Course workload, number of credits / acc.hrs. | 3/108 |
| COUR | SE MODULES AND CONTENTS |
| Modules | Topics |
| Technologies for designing and modeling research objects in the field of oil and gas engineering | Design methodology, familiarity with the main design documents in the oil and gas industry and software tools for their implementation. Approaches to the design and justification of technical, technological and other indicators characterizing technological processes, objects, systems, projects, oil and gas organizations |
| Software used in the design and accompanying the life cycle of fields | Mathematical and computer models of processes, phenomena and objects related to the professional field. Methods for analyzing information on the objects of work. |
| Optimization of the design of oil and gas facilities | Collection, processing, analysis and systematization of scientific and technical information on the research topic. Approaches to improving the design methodology based on modern achievements of information and communication technologies. |

| Name of the discipline | «Innovative technologies for the development of hydrocarbon deposits / Инновационные технологии разработки месторождений углеводородов» |
|--|--|
| Course workload, number of | 4/144 |
| credits / acc.hrs. | SE MODULES AND CONTENTS |
| COUR | SE MODULES AND CONTENTS Topics |
| General information about smart wells | The concept of an intelligent well. Basic elements and principle of operation of an intelligent well. Examples of intellectualization of wells for oil production. |
| Intelligent automation systems in technological operations for oil and gas production. | Technical solutions for an intelligent control system for mechanized oil production. Inflow control devices. Manara intelligent production control system (Schlumberger). WellWatcher Intelligent Completion System FLUX (Schlumberger). |
| Examples of implementation of intelligent technologies | Intellectual developments and their implementation in the fields of Russia. Foreign experience in the implementation of intellectual developments. Prospects for the development of high-tech "smart" fields in Russia and abroad. |
| Name of the discipline | «Innovative technologies for the transportation and storage of hydrocarbons / Инновационные технологии транспортировки и хранения углеводородов» |
| Course workload, number of credits / acc.hrs. | 4/144 |
| COURSE MODULES AND CONTENTS | |
| Modules | Topics |
| Mining-geological and technical conditions for the construction of underground gas and oil storage facilities | Rock salt deposits suitable for the construction of underground reservoirs. Possibility of storing hydrocarbons in underground reservoirs . Utilization, discharge and storage of brine obtained during the construction of underground reservoirs in rock salt. Storage of a technological reserve of brine for the operation of underground reservoirs in rock salt |
| Design and installation of underground storages of hydrocarbons in rock salt | Classification of underground storage facilities and conditions for their use. Technological complex exploitation of underground storages in rock salt. Calculation of the minimum backpressure and the maximum span of a working-capacity in rock salt |
| Construction technology of underground workings of tanks in rock salt | Technological schemes for the construction of underground reservoirs in rock salt |
| The main indicators of underground storages in rock salt | Underground storages in Russia and CIS countries . Underground hydrocarbon storage facilities in foreign countries . New directions of underground storage of raw materials in rocks |

| Name of the discipline | «Diagnostics of oil and petroleum products main pipeline facilities / Диагностирование объектов магистральных трубопроводов нефти и нефтепродуктов» | |
|--|---|--|
| credits / acc.hrs. | 5/180 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| Main tasks and systems of technical diagnostics | The main factors influencing the choice of methods of flaw detection. The location of possible defects on the part. Diagnostics of the equipment of oil pumping stations of main oil pipelines | |
| Non-destructive testing methods | Visual and measuring control, ultrasonic testing, magnetic particle testing, capillary testing (color flaw detection, radiographic testing | |
| Vibrodiagnostic method for monitoring the technical condition of equipment | Vibrodiagnostics development factors . Vibration diagnostics of objects. Causes of vibrations in pipelines. Economic aspects of the use of vibration diagnostics in the operation of machines | |
| Magnetic control methods | Cleaning devices for cleaning the internal cavity of the pipeline. Diagnosis of the linear part of the main gasline. Intratubal diagnostics. The procedure for performing work during an external examination. Tank diagnostics. Methods and technical means of diagnostics | |

| Name of the discipline | «Improving the efficiency of the production process and | |
|--------------------------------|--|--|
| | operation of equipment for the extraction of hydrocarbons / | |
| | Повышение эффективности процесса добычи и работы | |
| | оборудования по добыче углеводородного сырья» | |
| Course workload, number of | 5/180 | |
| credits / acc.hrs. | 5/100 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| General information about | Scheme and main elements of the installation of a submersible | |
| submersible pumping | centrifugal pump (ESP). Operating characteristic of a | |
| equipment | submersible centrifugal pump. Head, flow and speed | |
| | coefficient of a vane pump. Influence of the density and | |
| | viscosity of the pumped liquid on the characteristics of the ESP. | |
| | The main complicating factors in the operation of wells with | |
| | submersible pumps. Prospects for the use of submersible | |
| | pumping units. | |
| Influence of free gas on the | Forms of the flow of gas-liquid mixture in the channels of the | |
| characteristics of submersible | working bodies of a centrifugal pump. Parameters influencing | |
| centrifugal pumps | the characteristics of submersible centrifugal pumps when | |
| | pumpingwater-gas mixture. Installation design, choice of | |
| | model gas-liquid mixtures and methods of conducting | |
| | experiments to study the effect of free gas on the characteristics | |
| | of submersible centrifugal pumps. Study of the effect of gas on | |
| | the performance of a submersible centrifugal pump when | |
| | operating on model mixtures "water-gas", "water-surfactant- | |
| | gas" and various intake pressures. The results of the study of | |
| | ine operation of submersible centrifugal pumps on viscous gas- | |
| | inquid mixtures "oil-gas". Analysis of mean integral parameters | |
| | of submersible centrifugal pumps operating on gas-liquid | |

| Name of the discipline Course workload, number of credits / acc.hrs. | «Improving the efficiency of the production process and operation of equipment for the extraction of hydrocarbons / Повышение эффективности процесса добычи и работы оборудования по добыче углеводородного сырья» 5/180 | |
|---|--|--|
| COURSE MODULES AND CONTENTS | | |
| Modules | mixtures. Method for calculating the characteristics of submersible centrifugal pumps when pumping water and gas mixtures from wells. | |
| Non -separation methods for increasing the efficiency of ESP operation when pumping gas- liquid mixtures | Deepening the pump under the dynamic level of the liquid in the well. Pouring degassed liquid into the annulus. Use of the "conical" scheme of pumps. Application of pumps with dispersants. Use of steps of special designs. | |
| Application of gas separators and mechanical impurities to ESP | The main types of gas separators for ESPs. Field tests of MNG separators. The effect of supercavitation and its role in the working process of the gas separator to the ESP. Bench research and field tests of gas separators MN-GSL and MNG and separators of the company "REDA". Experimental studies of the characteristics of gas separators and gas separators - dispersants for ESPs at different shaft speeds. Development and field testing of a centrifugal separator of mechanical impurities at the inlet of a submersible pumping unit. Extraction of natural gas from flooded gas wells and methane from coal deposits using submersible pumping systems. | |
| Use of pump-ejector systems for oil production | Scheme and principle of operation of the jet apparatus. Principal diagrams and main elements of pump-ejector systems. Characteristics of joint operation of submersible centrifugal pumps and ejectors. Results of field tests and industrial implementation of submersible pump-ejector systems "Tandem-1", new submersible pump-ejector systems "Tandem- 2", "Tandem-3" and "Tandem-4". Field surveys of packers hydraulic jet pumping units at the Samotlor field. Development and field testing of a packerless layout of a hydraulic jet pump with a double-row lift. Possibilities for the development of a hydro -jet method of operation using power ground mini- stations. | |

| Name of the discipline | «Comprehensive analysis of processing, storage and marketing of hydrocarbons / Комплексный анализ переработки, хранения и сбыта углеводородов» | |
|--|--|--|
| Course workload, number of credits / acc.hrs. | 5/180 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| Module 1. Global trends in oil and gas processing, oil and gas chemistry | Topic 1.1. Use of associated petroleum gas and gas processing in general | |
| | Topic 1.2. Trends in the development of the world petrochemical industry | |
| Module 2 Oil and Gas Storage | Topic 2.1. Underground natural gas storage | |
| | Topic 2.2. Stabilization and processing of gas condensates | |

| Name of the discipline | «Comprehensive analysis of processing, storage and marketing of hydrocarbons / Комплексный анализ переработки, хранения и сбыта углеводородов» | |
|--|--|--|
| Course workload, number of credits / acc.hrs. | 5/180 | |
| COURSE MODULES AND CONTENTS | | |
| Modules | Topics | |
| Module 3. Delivery and | | |
| acceptance points of commercial | Topic 3.1. Delivery and acceptance points of commercial oil | |
| oil and gas to the system of main | and gas to the system of main pipelines | |
| pipelines | | |

HEAD OF EDUCATIONAL PROGRAMME:

Professor of the Department of Subsoil Use and Oil and Gas Engineering

Position, Educational Department

Kapustin V.M. Full name